	and the		. UTAH OIL	AND GAS CONS	ERVATIO	ч сомм	ISSION	Q y
REMARKS:	WELL	.ogı	LECTRIC LOGSFILE	X WATER SAND	sLoca	TION INS	ECTED	SUB. REPORT/abd
	- 3							
8-21.80	c asl	aleal to	susten					
DATE FILE	D	1-12-65						
LAND: FE	E & PATE		STATE LEASE NO.	PU	BLIC LEASE	NO!	r-01422	48 INDIAN
DRILLING	APPROVE	D:	1-25-65					
SPUDDED	IN:							
COMPLETE	D:		PUT TO PRODUCING	i:				
INITIAL PR	ODUCTIO	N:						
GRAVITY A	.P.I.							
GOR:								
PRODUCIN	G ZONES							
TOTAL DEF	тн:	5400		4				
WELL ELE	ATION:		0		4			
DATE ABAN	DONED	Socotion	Meyer Wille	1-25-100	In'l			
FIELD:		Wilde	at 3/86					
UNIT:								
COUNTY:		Uinta	h					
WELL NO.			KIN HILLS #19-3	Al	01 43	-047	-1093	8
LOCATION			FROM (N) (S) LINE,		. FROM (E) (and the same of the same of	NE N	
							3	-
TWP.	RGE.	SEC.	OPERATOR *		TWP.	RGE.	SEC.	OPERATOR
		•			3 S	22 E	19	PROMONTORY OIL COMPANY

did not approve the well. 1-15-65.	
approval also subject to the Bollowing recome	nlek
1) 28-30 lb-per ft surface Course 2) Lunface Corney set with sufficient coment to circulate to surface	
3) Pressure tested at least to 1000 ps 1 for 30 min.	
Phone 3634413:	
Scation Never Drilled	
FILE NOTATIONS Entered in NID File Checked by Chief Entered On S R Sheet Copy NID to Field Office Location Map Pinned Approval Letter Card Indiana	
I W R for State or Fee Land	

Location Inspected

State of Fee Land

Bond released

LOGS FILED

COMPLETION DATA:

Date Well Completed

Driller's Log | Electric Logs (No.)

OW...... TA....

6W____ OS___ PA____

419284

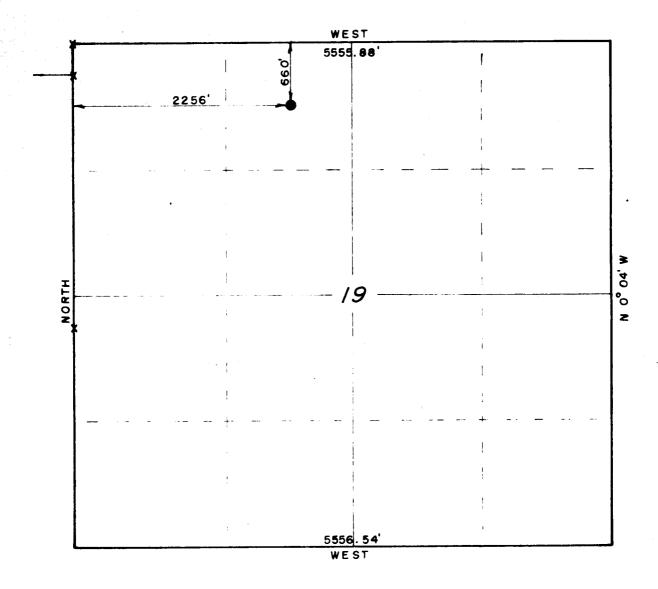
SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Phone 3

STATE OF UTAH

	5. LEAGUILAZZUS AND SERIAL NO						
MADE ON MODE	N FOR PERMIT	TO DRILL, DEE	PEN, OR PLUG B		6. IF INDIAN, ALLOT	t pa or g	
OIL C	PAS OTHER		SINGLE MULTIP	LIB 🗆 💮	8. FARM OR LEASE BUCKSKIN		
	TORY DIL COMPA	INY		776 8474	9. WELL NO.	A STATE OF THE STA	
444 50	uth State, sui Report location clearly an		Lake City, Uteh	100	10. FIELD AND POOI	* /	
At surface C NE/4 At proposed prod. zo	NW/4 Ft. FNL		Lower plat	fore opera	11. SEC., T., R., M., GAND SURVEY OR SEC. 19: T	OR BLK.	
	AND DIRECTION FROM NE 7 miles North			150	12. COUNTY OR PART	ISH 13. STATE	
5. DISTANCE FROM PROI LOCATION TO NEARE PROPERTY OR LEASE LI (Also to nearest dr)	NE, FT. 660'	77-70	NO. OF ACRES IN LEASE		F ACRES ASSIGNED HIS WELL 40	orrote m rahen	
S. DISTANCE FROM PRO	POSED LOCATION* DRILLING, COMPLETED,	1980'	PROPOSED DEPTH 5400'		ROTABY OR CABLE TOOLS		
. ELEVATIONS (Show w	hether DF, RT, GR, etc.)	Approx.	5750 Å.	STORE	January	18, 1965	
	7590				The state of the s	20 00 00 000	
		PROPOSED CASING A	ND CEMENTING PROGRA	M	Taget to the control of the control	No.	
SIZE OF HOLE	SIZE OF CASING	PROPOSED CASING A	ND CEMENTING PROGRA		QUANTITY OF CE	MENT	
SIZE OF HOLE 11" 7 7/8" This well to	8 5/8" 5 1/2" will be a diag	weight per foot 22# surface 13#	SETTING DEPTH 220' V 5000'-5400' V	75 300 kskin	sacks sacks >	and same	
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T3S, R22E, SLB& M



X = CORNERS LOCATED

SCALE: | " = 1000"

UINTAH ENGINEERING & LAND SURVEYING

P. O. Box 330 Vernal, Utah

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Registered Land Surveyor

Utah Registration No. 3454

L.D. Taylor

WEATHER BOT

SURVEY PROMONTORY OIL CO. WELL LOCATION AS SHOWN IN THE NE_{4}^{1} , NW_{4}^{1} , SEC. 19, T3S, R22E, SLE&M. UINTAH COUNTY, UTAH

DATE Oct. 1, 1964 REFERENCES GIO Township plat

FILE PROMONTORY

FORM 5202

January 15, 1965

Promontory Oil Company 444 South State Suite 104 Salt Lake City, Utah

Re: NOTICE OF INTENTION TO DRILL WELL NO.
BUCKSKIN HILLS #19-3, Sec. 19, T. 3 S.,
R. 22 E., Uintah County, Utah.

Gentlemen:

This Commission cannot approve the drilling of the above mentioned well due to the fact that you have not filed a footage location or a field plat with us. Also we will not approve this well until we receive the !Well Completion or Recompletion Report and Log! for the following wells:

Promontory & Federal Cisco State #10, Sec. 2, T. 21 S., R. 23 E.,

Promontory-Federal Bowknot #1, Sec. 29, T. 25 S., R. 18 E.,

Promontory-Federal State #31-1, Sec. 31, T. 21 S., R. 24 E.,

Promontory-State #7, Sec. 2, T. 21 S., R. 23 E.,

Promontory-State #2, Sec. 2, T. 21 S., R. 23 E., Grand County, Utah

Very truly yours,

OIL & GAS COMBERVATION CONGCISSION

CLEON B. FEIGHT EXECUTIVE DIRECTOR

CBF: sch

cc: Rodney Smith, Dist. Emg., U. S. Geological Survey, Salt Lake City, Utah Harvey L. Coonts, Pet. Emg., Oil & Gas Conservation Commission, Moab, Utah

SUBMIT IN The LICATE* (Other instructions on reverse side)

STATE OF UTAH

OIL	5. LEASE DESIGNATION AND SERIAL NO. U 0142248 6. IF INDIAN, ALLOTTEE OR TRIBE NAME						
	N FOR PERMIT T	O DRILL,	DEEPE	N, OR PLUG E	BACK	1 1 1 1 1 1	
a. TYPE OF WORK	LL X	DEEPEN		PLUG BA	CK 🗆	7. UNIT AGREEMENT	NAMB
b. TYPE OF WELL	tedy term of a t						
	ELL OTHER		201	NGLE MULTIP	re S	8. FARM OR LEASE N	AME IS IS
NAME OF OPERATOR					10.3	9. WELL NO.	THE STATE OF THE S
Promon ADDRESS OF OPERATOR	tory Oil Compa	пу			- <u>9</u>	No. 10 75	Hills 19-
	th State St. S	alt Lake	City,	Utah	80	10. FIELD AND POOL	222
	eport location clearly and	in accordance w	ith any S	tate requirements.*)	- 120	Wildcat	d in p
At surface 660' F	N L & 2256'	F W L Sec	. 19	2256	T T T T T T T T T T T T T T T T T T T	11. BEC., T., B., M., O AND SURVEY OR	R BLR.
At proposed prod. zon	AUT // AU			2146	car a	Mary de 107	8 18 18
		Approx.			100	25 26 36 250	35 R22E
	and direction from NEAR				100	12. COUNTY OR PARIS	Utah
/ MILES IN 5. DISTANCE FROM PROPO	orth East of V	ernar, or		. OF ACRES IN LEASE	17. NO. C	OF ACRES ASSIGNED	30 %
LOCATION TO NEARES! PROPERTY OR LEASE LIN	TE, FT. 660'		106	7.14	TO TI	HIS WELL 40	813
(Also to nearest drlg. 8. DISTANCE FROM PROP	. line, if any) OSED LOCATION*			OPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS	200
TO NEAREST WELL, DI OR APPLIED FOR, ON THE		980'		5400'	R	otary a	100
. ELEVATIONS (Show whe		700			870	22. APPROX. DATE	WORK WILL START
		Appro	x. 57	50	ppr	February	15, 1965
.	P	ROPOSED CAS	ING AND	CEMENTING PROGRA	AM	t see	1 a 10
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER	FOOT	SETTING DEPTH	203	QUANTITY OF CEM	ENT of to
11"	8 5/8"	22# sur	rface	220'	100	sacks	10 E
7 7/8"	5 1/2"	13#		5000'-5300'	300	sacks	0 55
be drill by M sufficient to collars becam (Curtis Forma enable us to to test the P quantities is	l be a diagonaliracle & Woost test the oil se stuck and we tion) will be produce the hyphosphoria and found above. E PROPOSED PROGRAM: If I drill or deepen directionals.	er Drilli shows end re left i cored and drocarbor Weber for	ing Co	mpany of Vernered in the #1 hole. The bis hoped the in the 19-1 welder also unless	nal, Ut 9-1 we tumino nforma 1. The	ah. To a depoin the us oil zone tion gained well is scient commercial	oth drill will neduled !
(This space for Fede	eral or State office use)	Т	TITLE	President APPBOVAL DATE	ligga digracoo	DATE 1-2:	N arro's slaff
16					12	TE THE TERM	The state of the s
APPROVED BY CONDITIONS OF APPROV	AT. IF ANY	т	TITLE		- 8	DATE	
COMDITIONS OF AFFRUY	man, af Gara.				9.1	Its of the life of	NO Seden

January 25, 1965

Promontory Oil Company 444 South State Street Salt Lake City, Utah

Re: Notice of Intention to Drill Well No. BUCKSKIN HILLS #19-3, 660' FNL & 2256' FWL, NE NW of Sec. 19, T. 3 S., R. 22 E., Uintah County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above well is hereby granted.

Due to the fact that there have been several blowouts occuring in the Uinta and Green River formations, we recomend that you take the necessary precautions in your casing, mudding and drilling program.

As soon as you have determined that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer Office: DA 8-5771, DA 8-5772 or DA 8-5773 Home: CR 7-2890 - Salt Lake City, Utah

This approval terminates within 90 days if this well has not been spudded within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,
OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT EXECUTIVE DIRECTOR

CBF:sch

cc: Rodney Smith, Dist Eng., U. S. Geological Survey 8416 Federal Building, Salt Lake City, Utah March 24, 1965

Promontory Oil Company 444 South State Street Salt Lake City, Utah

> Re: Well No. Buckskin Hills #19-3 Sec. 19, T. 3 S., R. 22 E. Uintah County, Utah

> > February, 1965

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-lb (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER RECORDS CLERK

kgw

Encl: Forms